

SMALL FIELDS ACCOMMODATION (SFA)

1. As a consequence of the *GTS* fulfilment of the Dutch Gas Act (article 54a), *GTS* offers specific provisions for contracting **entry capacity** related to **gas** originating from *small fields*. These SFA provisions are mentioned in this Appendix 9. In case of conflict, the conditions in this Appendix 9 shall prevail over any provision of the *general conditions*.
2. **Definitions**
For the purpose of this Appendix 9 the following definitions shall have the meaning ascribed to them, in addition to the definitions in the *general conditions*, except where the context expressly provides otherwise.

"*small field*":

a collection of one or more **gas** wells in the Dutch part of the continental shelf of the North Sea, or in The Netherlands other than the Groningen field and not being a storage.

"*small field capacity*":

the maximum **hourly** flow rate of **gas**, expressed in kWh/**hour**, expected by **shipper** for a *small field* to be delivered at an *SFA entry point*.

"*small field licensee*":

the legal entity (entities) holding a license for production of **gas** from a *small field*.

"*SFA entry capacity*":

entry capacity related to **gas** from *small fields* at an *SFA entry point*.

"*Non-SFA entry capacity*":

entry capacity related to **gas** from outside the Netherlands (imported gas), which can also be delivered at an *SFA entry point*, but which does not qualify as gas from a *small field*.

"*SFA entry point*":

entry point, where *SFA entry capacity* can be contracted. An **entry point** shall be qualified as *SFA entry point* if and only if this is indicated in Appendix 1 marked 'SFA'.

"*SFA contract period*":

contract period for *SFA entry capacity* consisting of twelve consecutive **gas months**.

"*SFA capacity contract*":

a *contract data sheet* for a contracted capacity product (year, quarter, month, day) on an *SFA entry point*.

"*SFA yearly/quarterly/monthly booking request form*":

binding booking request form for a yearly capacity product or one or more quarterly or monthly capacity products.

"*SFA daily booking request form*":

binding booking request form for one or more daily products.

"*SFA allocation*"

allocated hourly volume on an *SFA entry point*, used for the optimization of contracted capacity products afterwards.

3. Capacity products, SFA booking procedure and SFA contracting

- 3.1. GTS offers yearly, quarterly, monthly and daily capacity products at *SFA entry points*.

A quarterly product, monthly product and daily product can only be booked if, prior to that, a yearly product has been contracted at that specific *SFA entry point*. In that case **shipper** may contract additional capacity by requesting for one or more quarterly products and/or one or more monthly products and/or one or more daily products at an *SFA entry point*.

The quarterly product can only be contracted insofar as the entire quarter falls within the *SFA contract period*. The daily product can only be contracted in case of production testing activities for one or more *small fields*.

- 3.2. To contract the yearly product or a quarterly product or a monthly product **shipper** shall send the *SFA yearly/quarterly/monthly booking request form* to GTS at least 10 business days before the start of the *contract period*.
- 3.3. To contract a daily capacity product **shipper** shall send the *SFA daily booking request form* to GTS at least 2 business days (with a minimum of 48 hours) before the start of the *contract period*.
- 3.4. The *SFA yearly/quarterly/monthly booking request form* and the *SFA daily booking request form* are available at the GTS website.
- 3.5. The requested **entry capacity** meets the provisions of this Appendix and will be considered as *SFA entry capacity* if, and only if, the **gas** related to the **entry capacity** originates from a **gas** field that qualifies as a *small field*. In order to be able to ascertain this, the *SFA yearly/quarterly/monthly booking request form* and the *SFA daily booking request form* shall contain the following information, which shall be based on the latest information from the *small field licensee(s)*:
- name of the *small field*; and
 - **entry point**; and
 - *small field capacity* in kWh/**hour**.
- 3.6. In case the **shipper** wants to book *SFA entry capacity* for a new *small field* or for an existing *small field* of which the **gas** quality has changed, **shipper** shall provide GTS, prior to a booking request for such a *small field*, with the following information, which shall be based on the latest information from the *small field licensee(s)*:
- name of the *small field*; and
 - **entry point**; and
 - *small field capacity* in kWh/**hour**; and
 - gross calorific heating value (Hs) in kWh/**m³(n)**; and
 - carbon dioxide (CO₂) in volume %; and
 - Wobbe Index (WI) in kWh/**m³(n)**.
- 3.7. It is understood that the requested *SFA entry capacity* is subject to availability, which is determined by GTS. The contracted *SFA entry capacity* shall be confirmed by GTS by means of a *contract data sheet*, in which it is explicitly declared that this Appendix 9 is applicable.
- 3.8. Intentionally deleted

- 3.9 Only in case of a (re)start of a small field a shipper has the option to contract within day and day-ahead Non-SFA standard capacity products according to article 2.1.2 of the Transmission Code Gas TSO. These standard Non-SFA capacity products must be contracted via PRISMA. The conditions of Appendix 9 do not apply to these standard Non-SFA capacity products.

4. Optimization of contracted SFA entry capacity products after the end of the SFA contract period

- 4.1. After GTS has issued the accountable hourly **allocations** for the *SFA contract period*, GTS shall replace all existing *SFA capacity contracts* for the *SFA contract period* by new *SFA capacity contracts* according to article 4.2.
- 4.2. For each **gas month** of the *SFA contract period*, the capacity value on an *SFA entry point* for that **gas month** shall be equal to the allocated value of the gas hour with the highest *SFA allocation* in that **gas month**. This capacity profile will be contracted by a new set of capacity products which constitute that capacity profile and which, according to article 2.1.2 Transmission Code Gas TSO, generates the lowest amount chargeable for the new *SFA capacity contract*.
- 4.3. The *SFA allocation* shall be determined according to the next three steps:
- 1) In case only *SFA entry capacity* has been booked at an *SFA entry point*, the *SFA allocation* shall be equal to the accountable hourly **allocation**.
 - 2) In case both *Non-SFA entry capacity* and *SFA entry capacity* have been booked at an *SFA entry point*, the *SFA allocation* shall be calculated by multiplying the hourly **allocation** by the *SFA entry capacity* divided by the total contracted capacity, which is the sum of the *Non-SFA entry capacity* and the *SFA entry capacity*.
 - 3) The daily capacity contracts will not be changed and shall be considered to be fully used. As a consequence, the *SFA allocation* will be adjusted for all **hours** of that **gas day**, by subtracting the capacity value of the daily capacity contract from the *SFA allocation*, which was determined in step 1 or step 2.

5. Amounts chargeable and invoicing

- 5.1. During the *SFA contract period* the regular invoices for contracted capacity and capacity exceedings shall be issued.
- 5.2. After optimization of the *SFA capacity contracts*, the amount chargeable for the new *SFA capacity contracts* shall be calculated. This amount will be settled (without interest) with the previously charged amounts as referred to in article 5.1.